DEEP GEOTHERMAL – STATE-OF-THE-ART AND OPPORTUNITIES & CHALLENGES

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GEOTHERMAL ENERGY – UNLOCKING GEOTHERMAL POTENTIAL

X CHALLENGES

-) Extending the resource base for urban heating
-) lowering LCOE

Masterplan Aardwarmte

Ensuring safety and sustainability

METHODS

-) Geothermal reservoir characterization based on Geological Survey data
- Play based portfolio development
-) Thermal models

- 90% success rate of wells)
- 75mln+ Public Private) Partnerships in the development of geothermal energy for urban heating
 -) LEAN
 -) RESULT
 - WARMING UP







DOUBLETCALC: STOCHASTIC TECHNO-ECONOMIC MODEL

- Techno-economic analysis per XY location on a 1kmx1km grid
- Technical model:
 - Optimization of well distance
 - Pump pressure optimization
 - Batch run of DoubletCalc1D (for different transmissivity p-values)

depth

aquifer

top production

1.





OVERVIEW GEOTHERMAL POTENTIAL

Sustain: 0

25

50

75

100 km



GEOTHERMAL ENERGY: PLAY-BASED PORTFOLIO APPROACH



Van wees et al., 2020

Ca 2 BLN Euro savings vs stand-alone for ca 500 doublets, 100-300PJ potential



WHITE SPOTS



GEOTHERMAL ENERGY: SCAN EXPLORATION AND DRILLING CONCEPTS



Rijswijk Center for Sustainable Geo-energy





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GEO IAL HEAT FOR THERMAL TEGRATION DS: SYSTEM IN



GEOTHERMAL ENERGY: UNDERSTANDING INDUCED SEISMICITY





-) seismic hazard prediction \rightarrow practical (public) tools
- > Identification of regions & reservoirs that need 'more' or 'less' attention
- > <u>Build confidence</u>: How good are our predictions?





Surface heat flow as indicator for deep temperature







SEDIMENTARY BASINS - GLOBAL POTENTIAL INDICATORS

Figure 3: World map of deep aquifer systems





Note: World map of deep aquifer systems modified from (Penwell, 1984). Overlain are expected average production temperatures for a depth interval starting at excess temperatures of 40°C relative to surface, and ranging to a maximum depth of 3 km. The map is based on heat flow data from Artemieva (2006) and sediment thickness information from Laske and Martens (1997). Local performance strongly depends on natural heat flow conditions and surface temperature.

Source: TNO, www.thermogis.nl/worldaquifer.

IEA, 2011

Geothermal energy in deep aquifers: A global assessment of the resource base for direct heat utilization

Jon Limberger^{a,*}, Thijs Boxem^b, Maarten Pluymaekers^b, David Bruhn^{c,d}, Adele Manzella^e, Philippe Calcagno^f, Fred Beekman^a, Sierd Cloetingh^a, Jan-Diederik van Wees^{a,b}



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Limberger et al., 2014



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3D REGIONAL TEMPERATURE MODELLING - NETHERLANDS



IMAGE DATA -ASSIMILATION WORKFLOW



innovation

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TEMPERATURE DATA

"Deep" temperature database

- Raw data freely available after 5 years (<u>http://www.nlog.nl</u>) (~4100)
- $\circ~$ Selection of:
 - 1. Bottom Hole Temperatures (BHT)
 - Drill Stem Tests & Repeat Formation Tests (DST & RFT)
 - 3. Production temperatures from geothermal wells
 - 4. Fibre optics (FO) no data available yet
- \circ Correction needed

"Shallow" temperature database

- $\circ~$ Shallower then 500 meters
- $\circ~$ ~400 wells with temperature profile
- o No correction needed



Bekesi et al., geothermics (2020)



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TEMPERATURE DATA AND ANALYSIS

"Deep" temperature database

Average gradient of 31°C/km
~1500 corrected measurements

"Shallow" temperature database

- Average gradient of 21°C/km
- $\,\circ\,$ ~400 wells





Lipsey et al., Geothermics 2016

INVESTIGATION OF THE LTG-01 THERMAL ANOMALY







Carbonate structure from seismic

1 cm

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LTG-01



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DEEP DUTCH TEMPERATURE MODEL

2012 – Old temperature model (Bonté et al., 2012) Could not fit higher temperatures at larger depth in the dinantian carbonates (LTG-01)

Hydrothemal convection in dinantian carbonates in the Luttelgeest well?

- Studies (Lipsay et al., 2016) show convection could occur

2018 – New temperature model - deep Take into account possible convection \rightarrow

Pseudo-convective approach











Gies et al., under review













CONCLUSIONS

- ES-MDA powerful data assimilation for temperature and densiity models, supports high res external constrains
- <u>Temperature anomalies</u> in NL strongly <u>dependent on conceptual constraints (deep</u> <u>convection – paleo surface temp. effects)</u>
- Easy to use, applied in various settings



- Calibrated with >3500 temperature measurements
- Bekesi et al., 2017, Global and Planetary Change



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Mission Driven Approach Needed



> THANKS FOR YOUR ATTENTION

For more inspiration **TIME.TNO.NL**





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